Annual General Meeting

28 NOVEMBER 2018
Agenda

1. Chairman and CEO’s Presentation
2. Disclaimer
3. Notice of Meeting
4. Meeting and Voting Procedure
5. Consideration of Reports
6. Resolutions
7. Poll Close
8. Close of Meeting
Company Snapshot

Metgasco is now an emerging exploration and development company

Company overview

- Experienced team focused on building value in the business
- MEL is fully funded for planned 2019 drilling and seismic activities
- SM74 exploration well planned to spud in Q1 CY 2019 by experienced Gulf of Mexico operator Byron Energy
- Exploration success at SM74 will lead to production revenue in 2019
- MEL 100% owner of two prospective gas prone permits in the Cooper Basin close to significant gas producing fields allowing infrastructure and access to East Coast gas markets

Financial information

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Share price (26 November 2018)</td>
<td>A$0.043</td>
</tr>
<tr>
<td>Number of shares</td>
<td>390.6m</td>
</tr>
<tr>
<td><strong>Market capitalisation</strong></td>
<td>A$16.80m</td>
</tr>
<tr>
<td>Cash</td>
<td>A$5.2m</td>
</tr>
<tr>
<td>Convertible Note (BYE)</td>
<td>A$3.0m</td>
</tr>
<tr>
<td>Exchange Traded Bonds</td>
<td>A$2.1m</td>
</tr>
<tr>
<td>BYE Shares</td>
<td>A$13.9m</td>
</tr>
<tr>
<td>Debt</td>
<td>Nil</td>
</tr>
</tbody>
</table>

1 As at 30 September 2018

Substantial shareholders & Board

<table>
<thead>
<tr>
<th>Shareholding</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>Keybridge Capital Limited</td>
<td>20.12%</td>
</tr>
<tr>
<td>M&amp;A Advisory Pty. Ltd.</td>
<td>19.59%</td>
</tr>
<tr>
<td>Mr. Philip Amery</td>
<td>1.15%</td>
</tr>
<tr>
<td>Dr. Robbert Willink</td>
<td>0.33%</td>
</tr>
<tr>
<td>Mr. John Patton *Mr. Patton is also Chairman of Keybridge Capital</td>
<td>0.14%</td>
</tr>
<tr>
<td>Top 20</td>
<td>59.30%</td>
</tr>
<tr>
<td><strong>Total shareholders</strong></td>
<td>2,270</td>
</tr>
</tbody>
</table>

Source: Link Market Services (26 Nov 2018)

Share price performance since disposal of NSW assets:

Graph takes into account MEL’s 2.5c per share, $9.96m capital return to shareholders in November 2016
Metgasco Business Transformation

Since 2016 the company has transformed, via financial and new asset deals, to deliver a total shareholder return of >25%*

Two high impact wells planned in the next 12 months

1. December 2015 - $25m received for NSW CSG assets
   - NSW bought back PELs for $25m
   - Oct 2015: MEL tendered for QLD Cooper Basin blocks 2020 & 2021

2. 2016: Staged investment and farm-in deal with Byron Energy
   - Jun 2016: Staged financial investment in Byron including farm-in rights, stock options and participation rights

3. 2017: Cooper Basin assets secured and Byron investment grown
   - Frey-1 drilled
   - MEL preferred tenderer on ATPs 2020/2021
   - 6% stake in BYE

4. 2018: Cooper Basin sub-surface evaluation to identify prospective resources. Drill one well in Bivouac Peak
   - Jul 2018: MEL farms-in to SM74 for a 30% interest
   - Oct 2018: Drill unsuccessful well at Bivouac Peak
   - Nov 2018: Prospective resource assessment on ATP2021

5. 2019 and beyond: Drill SM74: Pivot to producer status on success, develop Cooper assets + pursue corporate opportunities
   - Drill SM74 well and develop and produce Byron discoveries on exploration success
   - Secure farmines and drill Cooper Basin Well(s) (Q3/Q4 2019)

Return

Funding options

- Fully Funded through 2018 Gulf of Mexico program and 2018-2019 Cooper Basin work program – cash, cash equivalents and financial assets of >$24m (September 30, 2018)
- Combination of in-house funds + funding from new farm-in partners for long term Cooper Basin development

*on a reinvestment of distributions basis
The Metgasco team is focused on continuing to deliver significant shareholder returns from current and new Exploration and Production assets

- **Our Vision:**
  - Generate significant long term shareholder returns
  - Strong and proven Capital Management focus, sustainable growth
  - A focus on ethical conduct and governance

- **Our Business:**
  - **Diversify and manage risk** – no wildcatting, never bet the company
  - Aim to generate positive cash flows through participation in production, as well as make prudent financial investments – proven ability
  - Invest in and develop long term production and exploration opportunities as part of our business

- **Our Execution Strategy:**
  - A focus on the **exploration and development** of our own assets
  - Share risk through partnerships and farm-outs
  - Continue to review and seek quality farm-in opportunities – becoming a “non-operator of choice”
  - An **open and lateral approach to growing wealth** with a sole focus on shareholder value – whether through financial, asset-level or corporate transactions.

* Refer to ASX release of 3 July 2018 “Metgasco Corporate Strategy Update”
Byron Energy Financial Investment Summary

Strong returns and a 30% interest in the highly prospective SM74 well drilling in Q1 2019. Well designed for early production potential on success

1. Metgasco commenced its relationship by structuring an **$8m development finance facility** secured over Byron’s SM-71 discovery

2. Fully secured, with convertibility, an effective coupon of 14%, **10m options of BYE shares**, farm-in and participation rights

3. In 2016 Metgasco announced its farm-in to **Bivouac Peak (32 Mmboe total project prospective resource)**. On 11 October 2018 the Weiss Adler at al 1 well drilling was completed and deemed non commercial following a log evaluation. Well plugged and abandoned.

4. In August 2017, Metgasco took up its participation right in Byron’s $26m 7c capital raise, becoming a 5.77% shareholder

5. In July 2018, Metgasco announced its **farm-in to Byron’s South Marsh Island 74 (“SM74”) project**, for a **30% interest** - drilling of this prospect, targeting a **5.2 mmbbl oil / 13 Bcf gas** prospective resource, drilling is expected to start mid Q1 2019

6. In September 2018, Metgasco elected to convert AUD 1m of convertible notes into BYE shares becoming a 6.05% shareholder

7. Of our initial $8m loan, **$4m has been repaid** with the facility to be fully amortized by June of 2019 – relationship between the companies is strong and continues to evolve

8. Byron provides a good example of how Metgasco’s team, by thinking laterally, has provided shareholders with leverage into an **attractive portfolio of opportunities** while optimising the use of company capital
Shallow GOM: Bivouac Peak - Byron Energy Farm In

As announced on 11 October, Weiss Adler et al-1 well was deemed uncommercial after log evaluation. The well was efficiently drilled under-budget by operator Byron and was plugged and abandoned.

### Exploration Key Data

<table>
<thead>
<tr>
<th>Exploration Key Data</th>
<th>Details</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Country</strong></td>
<td>USA</td>
</tr>
<tr>
<td><strong>Basin</strong></td>
<td>GOM Marshlands</td>
</tr>
<tr>
<td><strong>Licence</strong></td>
<td>Bivouac Peak</td>
</tr>
<tr>
<td><strong>Well</strong></td>
<td>Weiss Adler et al-1</td>
</tr>
<tr>
<td><strong>Licence Entry</strong></td>
<td>Farm in for 10% for funding 13.33% of first well</td>
</tr>
<tr>
<td><strong>Licence Owners</strong></td>
<td>Byron Energy 43%(operator), Otto Energy 40%, Metgasco 10%, Nola 7%</td>
</tr>
<tr>
<td><strong>Target Information</strong></td>
<td>TD: 18,234ft MD. Primary Targets: 17,125ft and 17,445ft</td>
</tr>
<tr>
<td><strong>Gross Prospective Resource</strong></td>
<td>125.6 Bcf and 11.3mmbbl</td>
</tr>
<tr>
<td><strong>Estimated Drilling Time</strong></td>
<td>Spud 25/8/2018 Reached TD 11 Oct 2018</td>
</tr>
<tr>
<td><strong>Proximity to Infrastructure</strong></td>
<td>~5km to Little Bay Field</td>
</tr>
</tbody>
</table>

### Map Section

- **La Posada/La Cantera**
  - EUR >600 BCFE
- **Dutch/Mary Rose**
  - Cum Prod: 430 BCF + 7.5mmbbl
  - EUR >850 BCFE
- **Atchafalaya Bay Deep**
  - Cum Prod: >100 Bcf + 0.6mmbbl
- **Little Bay Field**
  - Cum Prod: 45 Bcf + 5 mmbbl
Shallow GOM: SM74 – Byron Energy Farm In

Metgasco farmed in for a WI of 30% of Byron Energy operated SM74 block

Drilling rig contracted and first exploration well planned for February 2019

<table>
<thead>
<tr>
<th>Exploration Key Data</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Country</strong></td>
</tr>
<tr>
<td><strong>Basin</strong></td>
</tr>
<tr>
<td><strong>Licence</strong></td>
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<tr>
<td><strong>Well</strong></td>
</tr>
<tr>
<td><strong>Licence Entry</strong></td>
</tr>
<tr>
<td><strong>Licence Owners</strong></td>
</tr>
<tr>
<td><strong>Target Information</strong></td>
</tr>
<tr>
<td><strong>Gross Prospective Resource</strong></td>
</tr>
<tr>
<td><strong>Estimated Drilling Time</strong></td>
</tr>
<tr>
<td><strong>Proximity to Infrastructure</strong></td>
</tr>
</tbody>
</table>
ATP 2021 surrounded by commercial gas and oil fields – Cumulative gas prod of ~600 Bcf within 20 km of permit boundary.
Vali is a robust anticline with dual primary targets of the Toolachee and Patchawarra Formations.

The structure has been mapped on recently acquired 2016 3D Seismic.

The prospect is adjacent to the principal hydrocarbon source kitchen, the Nappamerri Trough.

The closest well Kinta-1, ~3km to the north, intersected gas charged sands in both the Patchawarra and Toolachee intervals.

The Toolachee Formation has independent closure with an estimated depth to target of ~2249m.

Vali is close to existing gas and oil infrastructure and pipelines.
Odin is a robust anticline with dual gas targets at the Toolachee and Patchawarra Formations.

The structure has been mapped on recently acquired 2016 3D Seismic.

The Toolachee Formation has independent closure with an estimated depth to target of ~2301m.

The closest well is Strathmount-1 drilled downdip of the Odin crestal location at both Toolachee (~15 downdip) and Patchawarra Formations (~55m downdip).

Strathmount-1 tested gas in the Patchawarra Formation and Tirrawarra Sandstone.
ATP 2021 Strathmount-1 and Kinta-1 Reservoir Evaluation

➢ Strathmount -1 Well not adequately evaluated due to wellbore issues, massive washouts leading to failed tests
  • 21m of interpreted gas in Permian sands
  • Sub-standard water based drilling mud resulted in an enlarged hole
  • Enlarged hole led to unreliable logs
  • Enlarged hole led to inability to perform 60% of the open hole tests on gas shows
  • Two open-hole tests flowed gas to surface at a rate too small to measure (RTSTM) and the well was abandoned

➢ Kinta -1 A low permeability gas discovery which did not flow gas to surface due to poor logging, completion and testing practices
  • 37m of interpreted gas in Permian sands
  • Very high temperatures in the Patchawarra Formation resulted in electric logging mechanical problems and compromised logging data
  • The case hole well test was poorly designed and executed which resulted in gas not flowing to surface

➢ Metgasco considers that the application of modern drilling, completion and testing practices planned for our 2019 wells will considerably improve the chances of gas discovery.
The Prospective Resources estimates are probabilistic in nature, and are recoverable raw gas attributable to Metgasco’s 100% interest in ATP 2021 as at 26 November 2018. Raw gas includes the content of inert gases such as carbon dioxide which is known to be variable in the region. Prospective Resources as per Metgasco’s ASX release of 26 November 2018

### Vali Prospect*

<table>
<thead>
<tr>
<th></th>
<th>Low (P90)</th>
<th>Best (P50)</th>
<th>High (P10)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net OGIP (Raw) Bcf</td>
<td>6.6</td>
<td>26.3</td>
<td>101.2</td>
</tr>
<tr>
<td>Net Recoverable Gas (Raw) Bcf</td>
<td>4.8</td>
<td>19.0</td>
<td>72.9</td>
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</table>

### Odin Prospect*

<table>
<thead>
<tr>
<th></th>
<th>Low (P90)</th>
<th>Best (P50)</th>
<th>High (P10)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net OGIP (Raw) Bcf</td>
<td>3.8</td>
<td>12.0</td>
<td>37.8</td>
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<tr>
<td>Net Recoverable Gas (Raw) Bcf</td>
<td>2.7</td>
<td>8.7</td>
<td>27.2</td>
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</tbody>
</table>
Cooper Basin ATP 2020: Local Fields and Discoveries

Oil and gas fields/discoveries/shows to west, north and east - pipeline across block

- **Wareena Gas Field**: Cum Gas: ~7.4 Bcf, Online: 2011
- **Kercummura-1**: Oil recovered on test
- **Ghina-1**: Cased as Toolachee gas discovery
- **Tartulla Gas Field**: Cum Gas: ~14Bcf, Online: 2005
- **Toby Oil and Gas Field**: Cum Gas: ~2.5 Bcf, Cum Oil: ~0.04 mmbbl, Online: Gas: 2015, Oil: 1988
- **Whanto Gas Field**: Cum Gas: ~0.7 Bcf, Online: 2015
- **Tartulla 2**: Replaced by Cocos 1
- **Cocos 1**: Flowed Gas on test
- **Mt Howitt**: Cum Gas: ~1.4 Bcf, Online: 2015
- **Vernon**: Flowed gas on test
- **Sheoak 1**: Gas shows
- **Arima 1**: Gas shows
- **Boldrewood 1**: Oil shows
- **Triodia 1**: Oil shows
- **Caracal 1**: Oil recovered on test
- **Hooley 1**: Multiple oil shows

Additional details:
- **Toby Oil and Gas Field**: Flowed gas on test
- **Vernon**: Flowed gas on test
- **Sheoak 1**: Gas shows
- **Arima 1**: Gas shows
- **Triodia 1**: Oil shows
- **Caracal 1**: Oil recovered on test
- **Hooley 1**: Multiple oil shows
ATP 2020: Loki Lead

Multiple exploration targets with oil and gas potential - Close to existing infrastructure

<table>
<thead>
<tr>
<th>Exploration Key Data</th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Country</strong></td>
<td>Australia</td>
</tr>
<tr>
<td><strong>Basin</strong></td>
<td>Cooper/Eromanga</td>
</tr>
<tr>
<td><strong>Licence</strong></td>
<td>ATP 2020</td>
</tr>
<tr>
<td><strong>Well</strong></td>
<td>Loki Lead</td>
</tr>
<tr>
<td><strong>Licence Entry</strong></td>
<td>QLD Government Gazettal</td>
</tr>
<tr>
<td><strong>Licence Owners</strong></td>
<td>Metgasco 100%</td>
</tr>
<tr>
<td><strong>Native Title Agreement</strong></td>
<td>In place</td>
</tr>
<tr>
<td><strong>Target Information</strong></td>
<td>TD: ~1750mMD. Primary Targets: Cret - Jurassic sands for oil, Toolachee Formation for gas</td>
</tr>
<tr>
<td><strong>Indicative P50 OGIP + OOIP</strong></td>
<td>17Bcf + ~ 13 mmbls</td>
</tr>
<tr>
<td><strong>Estimated Spud date</strong></td>
<td>4Q 2019</td>
</tr>
<tr>
<td><strong>Proximity to Infrastructure</strong></td>
<td>Pipeline traverses permit</td>
</tr>
</tbody>
</table>

- Independent 4 way dip closure
- Stratigraphic component of trap
- Perian Very Thin or Absent
- P10 Permian pinchout edge
- ~40km
- P90
- P50
- P10

Buckaroola-1

Loki Anticlinal Lead

Hooley-1
➢ Re-processing of 2D seismic over the Loki Lead is currently underway.

➢ Acquisition of 2D seismic is planned for 2Q 2019.
2018/2019 Indicative Timeline

MEL ATP 2021 Oil & Gas Cooper Basin
- Interpret 3D seismic
- Farm-out process
- Land access & Gvt approvals
- Drill & evaluate
- If discovery, develop & produce

MEL ATP 2020 Oil & Gas Cooper Basin
- Review leads and develop prospects
- Farm-out process
- Land access/seismic
- Acquire seismic
- Interpret seismic
- Govt. approvals & well planning
- Drill well *

*Subject to farm-in
Conclusions - Upcoming Investment Highlights

Near term operational, corporate and macro news flows will provide a number of share price catalysts

**CORPORATE**
Two more quarterly $1m Byron loan re-payments

**SM74 exploration well**
*USA GOM Exploration Well*
30% MEL owned – plan to start drilling in Q1 CY 2019. Rapid tie-in production potential due to drilling from nearby monopod.

**FARM-OUT TO PARTLY FUND 2019 EXPLORATION**
Finalise Cooper Basin leads and prospects in ATP 2020/2021 Engage with potential farm-in partners.

**Potential BD Opportunity**
*Ongoing*
Continuing to evaluate new acquisition opportunities
Disclaimer / Prospective Resource Notes

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- This presentation provides information in summary form only and is not intended to be complete. It is not intended to be relied upon as advice to investors or potential investors and does not take into account the investment objectives, financial situation or needs of any particular investor.

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- To the maximum extent permitted by law, neither Metgasco nor its related corporations, Directors, employees or agents, nor any other person, accepts any liability, including, without limitation, any liability arising from fault or negligence, for any loss arising from the use of this presentation or its contents or otherwise arising in connection with it.

- This presentation should be read in conjunction with other publicly available material. Further information including historical results and a description of the activities of Metgasco is available on our website, www.metgasco.com.au.

- Prospective resource estimates in this report for the Bivouac Peak and SM74 projects were included in Byron Energy’s ASX release, Byron Energy Limited’s (ASX:BYE) ASX release, Byron Energy Independent Reserves and Resources, dated 28 September 2017, based on the independent reserves and resources estimates prepared by Collarini Associates, based in Houston Texas USA (refer to the Company’s ASX release dated 28 September 2017).

- Cautionary statement prospective resources: the estimated quantities of petroleum that may potentially be recovered by the application of a future development project(s) relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.

- Competent Person Statement: The reported Cooper Basin ATP 2021 prospective resource estimates are based on information compiled or reviewed by Dr. R. Willink who holds a PhD and a BSC (Hons) in Geology and is a member of AAPG and PESA. Dr. Willink is a Non-Executive director of Metgasco and is currently an Advisor on Exploration of the privately-owned Timor Resources and has worked in the petroleum industry as a practicing geologist for over 40 years. Dr. Willink has consented to the inclusion in this report of matters based on his information in the form and context in which it appears.
Notice of Meeting

Metgasco Ltd
ABN 24 088 196 383

Notice of 2018 Annual General Meeting

The Notice of Meeting dated 24 October 2018 was circulated to members, and will be taken as being read.
Before moving on to the resolutions to be considered today, I will now briefly outline the Meeting and Voting procedures for today’s Meeting.

- **Voting Attendance Cards:**
  - **YELLOW:** indicates a voting shareholder or proxyholder
  - **BLUE:** indicates a non-voting shareholder
  - **RED:** indicates a visitor

- **Who can speak or ask questions?**
  - Only those persons holding a **YELLOW** or **BLUE** attendance cards are entitled to speak or ask questions

- **Proxies & Voting Exclusions:**
  - Only those proxies received by 10:00am on Tuesday, 27 November 2018 have been accepted
  - The Board has adopted the policy that the voting exclusions set out in s250R(4) of the Corporations Act 2001 (Cth) applies to both current and former KMP

- **Voting:**
  - As Chairman, I have determined the voting on each of the resolutions will be conducted by a poll, rather than on a show of hands.
Consideration of Reports

2018 Annual Report
ITEMS OF BUSINESS

Item 2.1: Election of Robbert Willink

- To consider and, if thought fit, pass the following as an ordinary resolution of the Company:

“That Robbert Willink, a Non-Executive Director appointed by the Directors on 5 February 2018 pursuant to rule 9.1 of the Constitution and retiring in accordance with the Constitution, being eligible, is elected as a Non-Executive Director of Metgasco Ltd”
# Item 2.1: Election of Robbert Willink

## Proxy Results - Item 2.1

<table>
<thead>
<tr>
<th></th>
<th>For</th>
<th>Against</th>
<th>On Chairman’s Discretion</th>
<th>On Other’s Discretion</th>
<th>Abstain</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>28,397,082</td>
<td>76,780,656</td>
<td>19,507,479</td>
<td>18,733,164</td>
<td>0</td>
</tr>
<tr>
<td></td>
<td>19.80%</td>
<td>53.54%</td>
<td>13.60%</td>
<td>13.06%</td>
<td>N/A</td>
</tr>
</tbody>
</table>
ITEMS OF BUSINESS

Item 3: Re-Election of John Patton

- To consider and, if thought fit, pass the following as an ordinary resolution of the Company:

  “That John Patton, a Non-Executive Director retiring in accordance with the Constitution, being eligible, is re-elected as a Non-Executive Director of Metgasco Ltd”
ITEMS OF BUSINESS

Item 3: Re-Election of John Patton

<table>
<thead>
<tr>
<th>Proxy Results - Item 3</th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>For</td>
<td>28,316,219</td>
<td>19.74%</td>
</tr>
<tr>
<td>Against</td>
<td>76,878,519</td>
<td>53.60%</td>
</tr>
<tr>
<td>On Chairman’s Discretion</td>
<td>19,507,479</td>
<td>13.60%</td>
</tr>
<tr>
<td>On Other’s Discretion</td>
<td>18,733,164</td>
<td>13.06%</td>
</tr>
<tr>
<td>Abstain</td>
<td>0</td>
<td>N/A</td>
</tr>
</tbody>
</table>
Item 4: Adoption of Remuneration Report

- To consider and, if thought fit, pass the following as an advisory resolution of the Company:

  “That the Remuneration Report for the year ended 30 June 2018 (set out in the Directors’ Report), is adopted”
## Item 4: Adoption of Remuneration Report

### Proxy Results - Item 4

<table>
<thead>
<tr>
<th>Description</th>
<th>Votes</th>
<th>Percentage</th>
</tr>
</thead>
<tbody>
<tr>
<td>For</td>
<td>27,210,525</td>
<td>18.90%</td>
</tr>
<tr>
<td>Against</td>
<td>83,089,883</td>
<td>57.70%</td>
</tr>
<tr>
<td>On Chairman’s Discretion</td>
<td>15,115,531</td>
<td>10.50%</td>
</tr>
<tr>
<td>On Other’s Discretion</td>
<td>18,583,164</td>
<td>12.91%</td>
</tr>
<tr>
<td>Abstain</td>
<td>0</td>
<td>N/A</td>
</tr>
</tbody>
</table>
Ladies and gentlemen, that concludes the voting on the resolutions of the Meeting.

I ask that you please hand your **YELLOW** Poll Cards to Link staff who will come around with the ballot boxes to collect all completed **YELLOW** Poll Cards.
Thank you ladies and gentlemen, that concludes the business as set out in the Notice of Meeting.

I now declare the Meeting closed.